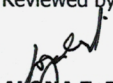
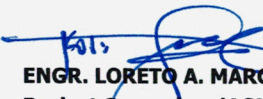


TARLAC II ELECTRIC COOPERATIVE, INC .
(TARELCO II)
San Nicolas, Concepcion, Tarlac
BREAKDOWN OF GENERATION CHARGE
AUGUST 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments)	Total Generation Cost for the Month	Average Generation Cost
						(PhP)	(PhP)	(PhP)	(PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	12.91%	5,674,231	36,723,022.40	(576,843.55)	36,146,178.85	6.3702
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	20.31%	8,924,083	63,027,896.18	(1,186,518.08)	61,841,378.11	6.9297
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	18.03%	7,920,000	49,773,491.46	(333,590.10)	49,439,901.36	6.2424
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	17.85%	7,840,800	47,357,606.45	(329,953.47)	47,027,652.98	5.9978
WESM	N/A	N/A	N/A	29.89%	13,133,098	115,307,906.99		115,307,906.99	8.7799
Net Metering	N/A	N/A	Solar	1.01%	444,964	3,261,986.60		3,261,986.60	7.3309
Sub-Total				100.00%	43,937,176	315,451,910.08	(2,426,905.20)	313,025,004.89	
Other:									
Energy Recovered -(Pilferages)						-576,161.21			
TOTAL					43,937,176	314,875,748.87	(2,426,905.20)	312,448,843.68	7.1113

Note (*):
a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)
b. If the Source is WESM and/or Net Metering, kindly put N/A

Reviewed by:

ARONA Z. DAVID
CPD Manager

Noted by:

ENGR. LORETO A. MARCELINO
Project Supervisor/AGM